CLARIFICATIONS 2

No. Clarification Date	RFP document reference & section number	Bidder's clarification request	GOGC Response
1	Bidders qualification	We would request your kind clarification on requirement of reference experiences, we own 10% shares of a 1300MW CCGT power plant completed in 2020, does that qualify your requirement on competence and experience?	Yes
2	GSE Connection	Please specify terminal point for interconnection to Grid. Will HV substation be in bidder's scope or by GSE? If Bidder scope, Please confirm GSE Grid Code and advise of any substation configuration specification.	G3 power plant will be connected to Gardabani 500kV switchyard located north-west of the construction site. Substation inside a power plant's bounderies is part of the scope of Bidder, technical requirements should be discussed in later with GSE.
3	GGTC Connection	Please provide terminal point for gas interconnection. Our company would like to connect to gas pipeline at high pressure if possible (30 to 40 barg).	Terminal point for gas interconnection will be a new GPRMS (Gas Pressure Reducing and Metering Station) built in the future by GGTC (Georgian Gas Transportation Company). Proposed construction site for GPRMS is in close proximity, less than 100 meters from G3 land boundaries. Supplied Gas pressure (which can not exceed existing pressure [14-21 bar] in the Georgian main gas pipeline system) characteristics should be discussed with GGTC.
4	Raw Water	Please confirm that G3 will be allowed to receive raw water (ca. 12,000-15,000 m3/DAY) from the settling ponds of G1 & G2.	To our information capacity of water in existing settling ponds is not enough to fulfill G1, G2, and G3, therefor investor shall build its own settling pond/s.
5	Coordinates of PP	If available, please provide Autocad DWG of site for the new build CCGT (and any complimentary works sites for gas, water, or substation). If DWG files are not available, please provide coordinates for each site.	Please see Annex 3 to clarifications dated 11.07.2023 (Topographic map is 1:1000 scale)
6	Connection points	If available, please provide Autocad DWG of easements for transmission lines, gas lines, and water lines between CCGT site and Bidder's Terminal Point or additional land for complimentary works. If DWG files are not available, please provide coordinates for each easement.	Connection method and exact route for electricity transmission, gas and water should be discussed with GSE, GGTC and water canal owner company respectivly. GOGC is not responsible for additional land acquisition, Investor shall communicate directly with land owners.
7	ESIA studies	Please advise of any existing environmental and social impact studies for G3. If available, please provide.	Information is not available
8	Additional agreements	Please advise of any existing interconnection agreements, system impact, or power flow studies for G3. If available, please provide.	Information is not available
9 12.07.2023	Additional agreements	Please list any existing commitments for G3 that constrain the design or operations (e.g. permits, third party agreements, labor contracts, or community engagements)	G3 power plant construction and operation should be in accordance to Georgian legislation and International best practice.Regarding mentioned commitments, they will be specified in the future at project agreement stage.
10	Configuration of PP and capacity of Gas Turbine <100 Mw	Please consider a single shaft CCGT which would be a more efficient and economic proposal in terms of CAPEX and OPEX. The conditions of the RFP would be met except for the requirement for <100MW for each CT. our company could provide flexibility in operation through integrated controls with existing units. Specific range of output and limitation to <100MW is likely to leave only one competitive OEM for CTs, this condition will result in less favorable conditions for bidders when negotiating price and guarantees	"Annex - GSE Technical Requirements", So 1-1 configuration with more than 100MW capacity for single gas turbine unit is not acceptable. All the manufacturers which are written in ToR of RfP
11	PPA agreement and guaranteed capacity source status	While we understand (both under the Government Decree N1013 and the page 16 of the RFP) that it is expected that the constructed thermal power plant will have a status of the guaranteed capacity source, we also note that Ministry of Economy and Sustainable Development of Georgia undertakes only to use best endeavors to assist in obtaining such status and takes no responsibility for the decisions of other government entities relating to the said status (page 15 of the RFP) and at least initially the thermal power plant will not have such status or the guarantees that it will obtain it. Due to the above the financing/bankability of the Project may become a challenge. Would it be allowed for the Participants to submit a proposal that will be conditional on the award of the [adequate?] power purchase agreement to the Project at least during the initial period until it obtains the status of a guaranteed capacity source;	Conditional proposals are not accepted.
12	Bank Guarantee	According to paragraph 4.6, GOGC shall be entitled to unilaterally call upon the bank guarantee if the Participant "fails to meet any conditions determined by GOGC before the conclusion of the Contract." This wording puts the Participants under the risk of losing bank guarantee amount if they do not agree with "any conditions" (which conditions may reasonably be unacceptable to the Participants) set by GOGC. Could you please explain what conditions does the paragraph refer to and/or perhaps modify the wording of the paragraph to reduce the risk to the Participants.	Participants are not under the risk of unjustifiably losing the bidding guarantee as conditions during the contract negotiations will be essentially based on RfP documentation, only in objective circumstances.
	Additional warranties	Could you please confirm that it would be allowed to add customary warranties to the Seller's Warranties in the Contract to the effect that the Company has no [significant] liabilities and that its latest financial statements [to	Please see clarifications dated 11.07.2023, PG.8, Annex 2 (Balance sheet of Gardabani 3 TPP LLC)