

### Clarifications 5

No.	Clarification Date	RFP document reference & section number	Original wording or issue for which clarification is sought	Bidder's clarification request	GOGC Response
1	16.08.2023	RFP: SECTION 2. INSTRUCTIONS, 4. Submission and Receipt of Proposals, 4.5.	Each Participant shall submit to GOGC a bank guarantee in an electronic form together with its Proposal in the amount of 200 000.00 (two hundred thousand) US Dollars from a financial institution, operating in a country which is a member of the Organization for Economic Co-operation and Development (OECD), to guarantee its Proposal.	Per our discussion with banks operating in OECD member countries for issuing the \$200k bidding guarantee, we were asked by several compliance officers the reason of requiring such guarantee to be issued from banks operating in OECD member countries, provided that neither the project, bidder, or GOGC is in an OECD country. They are requesting some reasonable ground for issuing the \$200k guarantee. Please kindly advise.	Please note that such a requirement has been elaborated based on practices of GOGC and Georgian governmental bodies, which proved to be successful. The main reasoning behind the given requirement is the credibility of banks operating in a country which is a member of the Organization for Economic Co-operation and Development (OECD) and the mitigation of risks related to the failure of recalling a bank guarantee.
2	17.08.2023	RFP: SECTION 2. INSTRUCTIONS, 3. Preparation of Proposals, paragraph 3.12 (Net Efficiency) RFP: SECTION 4 - TERMS OF REFERENCE, Annex - GSE Technical Requirements, item 1 (Generating unit max power)	Importantly, net efficiency considering actual configuration of the Gardabani 3 Combined Cycle Gas-Fired Thermal Power Plant shall be no less than 56%. Generating unit max power - Up to 100 MW (This restriction not applicable for Steam Turbine)	With reference to Annex - GSE Technical Requirements item 1 ( Generating unit max power ) that the gas turbine capacity shall not be above 100 MW. However in item 3.12 ( Net Efficiency ) the Power Plant Efficiency shall be no less than 56%, note to achieve the 56% efficiency the power plant shall use gas turbine frame F, please your confirmation to use F class technology of the gas turbines in this bid.	With regard to Annex - GSE Technical Requirements, item 1 that the gas turbine capacity shall not be above 100 MW and that the Power Plant Efficiency shall be no less than 56%, it is strongly recommended to consider any classification of the gas turbines (not only F), produced by different manufacturers (OEM), provided they meet the mentioned requirements without detriment to the mentioned figures.
3	22.08.2023	Land acquisition and rent, Clarifications 3, Item 9	Referring to your response No. 9 of Clarification 3: "According to GOGC's experience and International practice the designated land area with 120004 sq.m is sufficient for power plant with 350-430 MW power output, renting additional land required for workforce accommodation and laydown area from GOGC will be decided later considering then existing circumstances."	Have you developed any further idea/decision on whether to lease out the adjacent land (Cadaster Code: 81.15.20.431) for construction laydown and temporary facilities for the construction period? If so, could you kindly provide a general rent rate at GEL/m2/month (just for reference and we understand it is not a commitment)?	With reference to the GOGC's answer to the question 9 given in the Clarifications 3, the details related to the renting of an adjacent land plot are not covered within the current RFP Procedure. This matter should be discussed later on, during the project implementation stage, based on availability and necessity of an area for temporary use for Gardabani 3 construction phase. Accordingly, a rent price should be determined later considering then existing market price for similar lands in that particular area.
4	23.08.2023	Gas pressure range, Clarifications 2, Item 3	Referring to Clarification 2 Item 3, your response "Supplied Gas pressure (which can not exceed existing pressure [14-21 bar] in the Georgian main gas pipeline system) characteristics should be discussed with GGTC." indicates main system's pressure is 14-21 bar. Referring to the RFP#CCPP272-01 of EPC/Turn Key Project for Construction of 272 MW Combined Cycle Thermal Power Plant - Gardabani 3, 3. Design Criteria, "The natural gas shall be supplied from Gas Main line at regulated pressure of 12.0 bar (a) to 54.0 bar (a) from the gas pipeline."	Please kindly clarify which is the correct pressure range for gas main pipeline system.	Natural Gas pressure range of 14-21 bar indicated in Clarification is an actual range of pressure currently maintained in the Georgian gas supply system around the area of Gardabani. Maximum working pressure for Georgia's gas supply system's new sections is 54 bar. In the past there were occasions when pressure fell down to almost 12 Bar ( the minimum pressure GGTC is obliged to provide to customers) and in the future after full reconstruction of Georgian main gas supply system and developing new gas takeoff points pressure sometimes can be increased to design capabilities of 54 bar. So first range depicts actual numbers, second broader range is historical low and future maximum of the pressure which can be supplied by our gas system. For further more detailed information Regarding the natural gas supply pressure in Georgian main gas supply system please contact GGTC (Georgian Gas Transportation Company).